



Agenda Date: 4/23/25

Agenda Item: 2F

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF JERSEY CENTRAL POWER & LIGHT COMPANY'S VERIFIED PETITION SEEKING REVIEW AND APPROVAL OF THE NET DEFERRED COSTS INCLUDED IN ITS COVID-19 REGULATORY ASSET AND ESTABLISHMENT OF A COVID-19 RECOVERY CHARGE ("JCP&L INITIAL CRC FILING"))	ORDER ADOPTING
)	STIPULATION
)	
)	DOCKET NO. ER23070453
)	
)	

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
Michael J. Martelo, Esq., Managing Counsel, First Energy Service Company

BY THE BOARD:

On July 17, 2023, Jersey Central Power & Light Company ("JCP&L" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking review of, and approval to recover, the net deferred costs related to the COVID-19 pandemic, and to establish an annually reconcilable charge to recover the prudently incurred costs through a COVID-19 Recovery Charge ("Rider CRC") ("Petition"). By this Decision and Order, the Board considers a Stipulation of Settlement ("Stipulation") executed by JCP&L, New Jersey Division of Rate Counsel ("Rate Counsel") and Board Staff ("Staff") (collectively "Parties") intended to resolve all issues related to the Petition.

BACKGROUND

COVID-19 PROCEEDING

On July 2, 2020, the Board issued an Order authorizing the State's utilities to create a COVID-19 regulatory asset by allowing the deferral of incremental and prudently incurred COVID-19-related costs.¹ By the July 2020 Order, the Board determined that the COVID-19 deferral period would run from March 9, 2020 until the latest of the following dates: 1) September 30, 2021; 2) sixty (60) days after Governor Murphy declared that the Public Health Emergency was no longer in effect; or 3) in the absence of such a declaration, sixty (60) days from the time the Public Health Emergency automatically terminated pursuant to N.J.S.A. 26:13-3(b) ("Regulatory Asset Period").

¹ In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated July 2, 2020 ("July 2020 Order").

The July 2020 Order further required:

1. Each utility with a COVID-19 regulatory asset account to file with the Board quarterly reports, together with a verification by an authorized representative, detailing its COVID-19-related costs and financial offsets; and
2. All affected utilities to file a petition with the Board by December 31, 2021, or within sixty (60) days of the close of the Regulatory Asset Period either addressing any potential rate recovery of the utilities COVID-19 regulatory asset, including any prudence determinations, and the appropriate period of recovery for any approved amount of the regulatory asset and any associated savings; or, in the alternative, requesting that the Board defer consideration of COVID-19 regulatory asset rate recovery until a future base rate case.

Through a series of Orders, the Board extended the Regulatory Asset Period until March 15, 2023, and the deadline to file for recovery of costs until July 17, 2023.² The Board also directed the utilities to file a formal plan detailing their accessing and use of State and federal funds, arrearage and disconnection reduction strategies, arrearage recovery efforts, and savings due to COVID-19 related changes and other details during the Regulatory Asset Period.

By Order dated June 7, 2023, the Board further required that all filings for cost recovery of COVID-19 regulatory asset balances must be evaluated on a case-by-case basis, whether as part of a base rate case or a separate proceeding, to ensure an equitable determination specifically tailored for each utility seeking cost recovery.³ If recovery is sought in a separate proceeding outside of a base rate case, the June 2023 Order requires the utility to provide the following:

1. Propose a new, separate, special-purpose clause or rider that clearly defines the purpose and scope of the regulatory asset balances being proposed for recovery;
2. Propose rate design that applies a volumetric rate(s) to all applicable customer classes;
3. Propose a reasonable amortization period for the regulatory asset balances, taking into consideration the financial impact on ratepayers' bills;
4. Include carrying costs at a reasonable rate for any over- or under-recovery; and
5. Include all other necessary supporting documentation.

THE PETITION

In accordance with the May 2023 Order, and as provided in the Petition, JCP&L sought review and approval of net deferred costs, and to establish an annually reconcilable charge to recover the prudently incurred incremental costs related to the COVID-19 pandemic through the establishment of a COVID-19 Recovery Charge ("CRC").

² In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated September 14, 2021; In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated December 21, 2022; In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, Order Extending the Deadline for the Filing of Petitions for the Recovery of COVID-19 Regulatory Assets, BPU Docket No. AO20060471, Order dated May 10, 2023 ("May 2023 Order").

³ In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated June 7, 2023 ("June 2023 Order").

By the Petition, the Company proposed to establish Rider CRC to recover its COVID-19 Costs over a four (4)-year period beginning October 1, 2023. JCP&L also proposed that a carrying charge, set at an interest rate on a five (5) year United States treasury note plus sixty (60) basis points, be applied to the outstanding COVID Costs beginning March 16, 2023, i.e., the end of the Regulatory Asset Period until such time as the costs are fully recovered through the Rider CRC.

JCP&L further described the information, submitted quarterly to the Board, including a breakdown of the deferred costs. Some of the categories of incremental costs identified in their reporting include: communications; COVID-19 pandemic employee recognition; COVID-19 preparation and response; general business and travel; incremental accounts receivables carrying charges; lost productivity; medical services; personal protective equipment; recruited contingent labor and direct COVID-19 overtime labor; and storm preparation and response, notably Tropical Storm Isaias.

JCP&L proposed to amortize its COVID-19 costs over a four (4)-year period through Rider CRC, which would be a non-bypassable dollars per kilowatt-hour ("kwh") charge applicable to all rate schedules. JCP&L further proposed to make annual Rider CRC reconciliation filings to review the remaining balance in the COVID-19 related regulatory asset and adjust Rider CRC as appropriate.

The costs claimed in the Petition were as follows (as of March 15, 2023):

<u>Incremental COVID-19 Costs</u>	<u>As of March 15, 2023</u>
Communications	\$590,504
COVID-19, Pandemic Employees Recognition	\$3,007,212
COVID-19 Preparation and Response	\$4,431,851
Facility Cleaning and Guard Service	\$338,025
Forgone Distribution Fee Revenues	\$183,317
Forgone Reconnection Fee	\$522,250
General Business and Travel	\$1,121,219
Incremental A/R Carrying Charge	\$1,001,495
Lost Productivity	\$5,416,684
Medical Services	\$738,539
Personal Protection Equipment (PPE)	\$1,221,885
Recruited Contingent Labor, / Direct COVID-19 OT Labor	\$1,685,080
Storm Prep and Response-Tropical Storm Isaias	\$7,540,725
Vehicle Rentals	\$3,252,621
Total Incremental Costs	<u>\$31,051,408</u>
<u>Incremental COVID-19 Costs Offsets</u>	
Health Benefits	
Office Supplies	(\$9,766)
Reduction in Travel Expenses	(\$20,773)
Travel	(\$794,691)
Total Savings/Cost Offsets	<u>(\$825,230)</u>
Total Net COVID-19 Costs/Savings	<u>\$30,226,178</u>

On December 6, 2023, the Board issued an Order: 1) retaining the matter by the Board; 2) designating Commissioner Zenon Christodoulou as the Presiding Commissioner with the authority to rule on all motions and to modify any schedules, as necessary, to secure a just and expeditious determination of the issues; and 3) directing any entity seeking to intervene and/or participate to file the appropriate application with the Board on or before January 8, 2024, and any motion for admission of counsel, *pro hac vice*, should be filed concurrently with such motion(s).⁴ No motions were filed with the Board.

Following the publication of notice in the newspapers of general circulation in the Company's service territory, two (2) virtual public hearings were held on November 30, 2023, at 4:30 p.m. and 5:30 p.m. One (1) member of the general public attended the hearing to oppose the Petition. No written comments were received by the Board.

STIPULATION

Following a review of the Petition, conducting discovery, and settlement discussions, the Parties executed the Stipulation, which provides for the following:⁵

9. After review and analysis, the Parties agree that JCP&L has incurred COVID-19 related costs in the amount of \$24,376,896, and that these costs are reasonable, prudent and recoverable in rates by the Company.
10. Recovery of the \$24,376,896 will begin on April 1, 2025, through the newly established, separate, special-purpose COVID-19 Cost Recovery Charge ("COVID-19 Charge"), with a rate set to amortize the balance over (4) years, with interest beginning February 1, 2025, at the five (5)-year Treasury Rate plus sixty (60) basis points ("Carrying Cost Rate") on the total unrecovered balance. Illustrative calculations of the Company's COVID-19 cost recovery are attached to the Stipulation as Attachment A.
11. The COVID-19 Charge shall be adjusted annually, as necessary, through an annual rider recovery filing by JCP&L re-setting the Carrying Cost Rate and the revenue requirement.
12. The carrying cost shall be calculated on a monthly basis using the formula below:

$$\text{Monthly Carrying Charge Costs} = [(\text{Prior Month Ending Unamortized Balance} + \text{Current Month Ending Unamortized Balance}) / 2] \text{ less the associated accumulated deferred income tax) } * \text{ Carrying Cost Rate}$$
13. The revenue requirement collected through the COVID-19 Charge for each annual period shall be the amortization over the prospective twelve (12) months plus the prospective monthly carrying costs on the unamortized balance over the same twelve

⁴ In re Jersey Central Power & Light Company's Verified Petition Seeking Review and Approval of the Net Deferred Costs Included in its COVID-19 Regulatory Asset and Establishment of a COVID-19 Recovery Charge ("JCP&L Initial CRC Filing"), BPU Docket No. ER23070453, Order dated December 6, 2023.

⁵ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the finding and conclusion of this Order. Paragraphs are numbered to coincide with the Stipulation.

(12) months, as calculated in paragraph 12 of the Stipulation. In subsequent periods, over/under balances with corresponding interest from the prior period will be included in the annual revenue requirement.

14. The revenue requirement calculation for the initial rate period is shown on Attachment A of the Stipulation. For context, the Parties agree that the calculated total revenue requirement is \$26,247,374 (inclusive of interest). The initial annual revenue requirement effective April 1, 2025, will be \$6,561,843 (inclusive of interest). Tariff sheets showing the initial rate for each service classification effective April 1, 2025, are provided in Attachment B of the Stipulation.
15. A typical residential customer on Residential Service rate using an average 777 kWh per month would experience an increase of \$0.28 or 0.21% on their current monthly bill of \$136.37 to \$136.65, based upon rates effective February 1, 2025.

DISCUSSION AND FINDINGS

The Board, having carefully reviewed the record in this proceeding, including the Petition and the Stipulation, **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. As such, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

As a result of the Stipulation, a typical residential customer using an average 777 kWh per month would see an increase of \$0.28 in their monthly bill.

The Board **HEREBY DIRECTS** JCP&L to file revised tariff sheets conforming to the terms of the Stipulation by May 1, 2025, for rates effective May 1, 2025.

The Company's costs including those related to the recovery will remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking actions deemed to be appropriate as a result of any such audit.

Agenda Date: 4/23/25
Agenda Item: 2F

The effective date of this Order is April 25, 2025.

DATED: April 23, 2025

BOARD OF PUBLIC UTILITIES
BY:

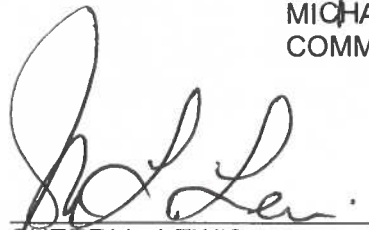

CHRISTINE GUHL-SADOVY
PRESIDENT


DR. ZENON CHRISTODOULOU
COMMISSIONER


MARIAN ABDOU
COMMISSIONER


MICHAEL BANGE
COMMISSIONER

ATTEST:


SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF JERSEY CENTRAL POWER & LIGHT COMPANY'S VERIFIED PETITION SEEKING REVIEW
AND APPROVAL OF THE NET DEFERRED COSTS INCLUDED IN ITS COVID-19 REGULATORY ASSET AND
ESTABLISHMENT OF A COVID-19 RECOVERY CHARGE ("JCP&L INITIAL CRC FILING")

BPU DOCKET NO. ER23070453

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF JERSEY CENTRAL)	STIPULATION OF
POWER & LIGHT COMPANY’S VERIFIED)	SETTLEMENT
PETITION SEEKING REVIEW AND APPROVAL)	
OF THE NET DEFERRED COSTS INCLUDED IN)	
ITS COVID-19 REGULATORY ASSET AND)	
ESTABLISHMENT OF A COVID-19 RECOVERY)	BPU DOCKET NO. ER23070453
CHARGE (“JCP&L INITIAL CRC FILING”))	

APPEARANCES:

Michael J. Martelo, Esq., FirstEnergy Service Company, for petitioner, Jersey Central Power & Light Company

Steven A. Chaplar, Esq., Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin, Esq.**, Attorney General of the State of New Jersey)

T. David Wand, Esq., Electric Group Manager, **Brian Weeks, Esq.**, Deputy Rate Counsel, **Bethany Rocque-Romaine, Esq.**, Assistant Deputy Rate Counsel, for the Division of Rate Counsel (**Brian O. Lipman, Esq.**, Director)

TO THE HONORABLE NEW JERSEY BOARD OF PUBLIC UTILITIES:

This Stipulation of Settlement (“Stipulation”) is hereby made and executed as of the dates indicated below by and among the Petitioner, Jersey Central Power & Light Company (“JCP&L” or “Company”), the Staff of the New Jersey of Board Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”).

The Parties hereby seek approval of the Stipulation from the New Jersey Board of Public Utilities (“Board”) based upon the following terms.

BACKGROUND

COVID-19 Regulatory Asset Period

1. By Order dated July 2, 2020, the Board authorized each regulated utility in New Jersey to create a COVID-19-related regulatory asset by deferring on its books and records the

incurred incremental and prudent costs related to COVID-19, beginning on March 9, 2020.¹ This deferral was authorized through the latest of the following dates: 1) September 30, 2021; 2) sixty (60) days after Governor Murphy declared that the COVID-19 Public Health Emergency was no longer in effect; or 3) in the absence of such a declaration, sixty (60) days from the time the Public Health Emergency automatically terminated pursuant to N.J.S.A. 26:13-3(b) (“Regulatory Asset Period”). The July 2020 Order directed each utility with a COVID-19 regulatory asset account to file quarterly reports with the Board, including a verification by an authorized representative. These reports were to detail the utility’s COVID-19 related costs and any associated financial offsets. Additionally, the July 2020 Order required all affected utilities to file a petition with the Board, within sixty (60) days of the close of the Regulatory Asset Period, addressing any potential rate recovery, including any prudence determinations and the appropriate period of recovery, for any approved amount of the regulatory asset and any associated savings.²

2. Through a series of Orders, the Board extended the Regulatory Asset Period until March 15, 2023, and the deadline to file for recovery of costs until July 17, 2023.³

3. By Order dated June 7, 2023, the Board required that all filings for cost recovery of COVID-19 regulatory asset balances be evaluated on a case-by-case basis, whether as part of a base rate case or separate proceeding.⁴ The June 2023 Order further required that a utility must,

¹ In re the New Jersey Board of Public Utilities Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated July 2, 2020 (“July 2020 Order”).

² July 2020 Order, page 4.

³ In re the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated September 14, 2021; In re the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated December 21, 2022; In re the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated May 10, 2023 (“May 2023 Order”).

⁴ In re the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated June 7, 2023 (“June 2023 Order”).

as part of any filing for cost recovery of COVID-19 regulatory asset balances independent of a base rate case proceeding:

- Propose a new, separate, special-purpose clause or rider that clearly defines the purpose and scope of the regulatory asset balances being proposed for recovery;
- Propose rate design that applies a volumetric rate(s) to all applicable customer classes;
- Propose a reasonable amortization period for the regulatory asset balances, taking into consideration the financial impact on ratepayers' bills;
- Include carrying costs at a reasonable rate for any over- or under-recovery; and
- Include all other necessary supporting documentation.

4. Throughout the Regulatory Asset Period, JCP&L filed quarterly reports with the Board, together with a verification by an authorized representative, detailing its COVID-19-related costs and offsets. The Company's final quarterly report was filed with the Board on April 28, 2023.

JCP&L's COVID-19 Prudency Review Petition

5. In accordance with the Board's May 2023 Order, on July 17, 2023, JCP&L filed a petition and supporting materials seeking review and approval of the net deferred costs included in the Company's COVID-19 regulatory asset ("COVID-19 Costs") through March 15, 2023 ("COVID-19 Prudency Review Petition"). JCP&L's COVID-19 Prudency Review Petition further sought to establish an annually reconcilable COVID-19 Recovery Charge ("Rider CRC") for the recovery of the COVID-19 Costs, together with carrying costs, over a four (4)-year amortization period beginning on October 1, 2023.

6. The COVID-19 Costs claimed in the COVID-19 Prudency Review Petition were as follows:

JCP&L COVID-19 Deferral as of March 15, 2023

<u>Incremental COVID-19 Costs</u>	<u>Cumulative as of March 15, 2023</u>
Communications	\$590,504
COVID-19 Pandemic Employee Recognition	\$3,007,212
COVID-19 Preparation and Response	\$4,431,851
Facility Cleaning & Guard Service	\$338,025
Forgone Distribution Fee Revenues	\$183,317
Forgone Reconnection Fees	\$522,250
General Business & Travel	\$1,121,219
Incremental A/R Carrying Charge	\$1,001,495
Lost Productivity	\$5,416,684
Medical Services	\$738,539
Personal Protection Equipment (PPE)	\$1,221,885
Recruited Contingent Labor/Direct COVID-19 OT Labor	\$1,685,080
Storm Prep and Response - Tropical Storm Isaías	\$7,540,725
Vehicle Rentals	\$3,252,621
Total Incremental Costs	<u>\$31,051,408</u>
<u>Incremental COVID-19 Savings & Cost Offsets</u>	
Health Benefits	
Office Supplies	(\$9,766)
Reduction in Travel Expenses	(\$20,773)
Travel	(\$794,691)
Total Savings/Cost Offsets	<u>(\$825,230)</u>
Total Net COVID-19 Costs/Savings	<u>\$30,226,178</u>

7. Following the publishing of notice in newspapers of general circulation in the Company's service territory, two (2) public hearings in this matter were held on November 30, 2023. One (1) member of the public attended the hearing to oppose the COVID-19 Prudency Review Petition. No written comments were filed with the Board.

8. Having reviewed the COVID-19 Prudency Review Petition and responses to discovery, the Parties hereby **STIPULATE AND AGREE** as follows.

STIPULATED MATTERS

9. After review and analysis, the Parties agree that JCP&L has incurred COVID-19 related costs in the amount of \$24,376,896, and that these costs are reasonable, prudent, and recoverable in rates by the Company.

10. Recovery of the \$24,376,896 will begin on April 1, 2025, through the newly established, separate, special-purpose COVID-19 Cost Recovery Charge (“COVID-19 Charge”), with a rate set to amortize the balance over four (4) years, with interest beginning February 1, 2025, at the five (5)-year Treasury Rate plus sixty (60) basis points (“Carrying Cost Rate”) on the total unrecovered balance. Illustrative calculations of the Company’s COVID-19 cost recovery are attached hereto as **Attachment A**.

11. The COVID-19 Charge shall be adjusted annually, as necessary, through an annual rider recovery filing by JCP&L re-setting the Carrying Cost Rate and the revenue requirement.

12. The carrying cost shall be calculated on a monthly basis using the formula below:

$$\text{Monthly Carrying Charge Costs} = [(\text{Prior Month Ending Unamortized Balance} + \text{Current Month Ending Unamortized Balance}) / 2] \text{ less the associated accumulated deferred income tax) } * \text{ Carrying Cost Rate}$$

13. The revenue requirement collected through the COVID-19 Charge for each annual period shall be the amortization over the prospective twelve (12) months plus the prospective monthly carrying costs on the unamortized balance over the same twelve (12) months, as calculated in Paragraph 12. In subsequent periods, over/under balances with corresponding interest from the prior period will be included in the annual revenue requirement.

14. The revenue requirement calculation for the initial rate period is shown on **Attachment A**. For context, the Parties agree that the calculated total revenue requirement is \$26,247,374 (inclusive of interest). The initial annual revenue requirement effective April 1, 2025, will be \$6,561,843 (inclusive of interest). Tariff sheets showing the initial rate for each service classification effective April 1, 2025, are provided in **Attachment B**.

15. A typical residential customer on Residential Service (“RS”) rate using an average 777 kWh per month would experience an increase of \$0.28 or 0.21% on their current monthly bill of \$136.37 to \$136.65, based upon rates effective February 1, 2025.

16. This Stipulation represents a mutual balancing of interests, contains interdependent provisions, and, therefore, is intended to be accepted and approved in its entirety. In the event that any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event that this Stipulation is not adopted in its entirety by the Board in any applicable Order, then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

17. It is the intent of the Parties that the provisions hereof be approved by the Board as being in the public interest. The Parties further agree that they consider the Stipulation to be binding on them for all purposes herein.

18. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, the Parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement

provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

WHEREFORE, the Parties hereto respectfully request that the Board issue a Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

**JERSEY CENTRAL POWER & LIGHT COMPANY
PETITIONER**

By: 
MICHAEL J. MARTELO, ESQ.
COUNSEL

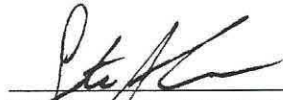
Dated: February 20, 2025

**BRIAN O. LIPMAN, DIRECTOR
NEW JERSEY DIVISION OF RATE COUNSEL**

By: 
BETHANY ROCQUE-ROMAINE, ESQ.
ASSISTANT DEPUTY RATE COUNSEL

Dated: February 27, 2025

**MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities**

By: 
STEVEN A. CHAPLAR, ESQ.
DEPUTY ATTORNEY GENERAL

Dated: February 27, 2025

JERSEY CENTRAL POWER & LIGHT COMPANY
Derivation of COVID-19 Recovery Charge (CRC)
For Tariff Rider Effective April 1, 2025

Line No.	Derivation of Tariff Rider CRC:	Total	Data Sources
1	Total Recoverable CRC Expenses	\$ 24,376,896	Line 3 divided by Line 4
2	Estimated Interest	\$ 1,870,478	
3	Total Estimated CRC Recovery	\$ 26,247,374	
4	CRC Recovery Period (years)	4	
5	Net Annual Recoverable CRC Expenses	\$ 6,561,843	
6	Retail Sales Forecasted (MWh)	19,550,750	Line 5 divided by Line 6 Line 7 times SUT Rate
7	Calculated CRC Factor (\$ per kWh) before SUT	\$ 0.000336	
8	Calculated CRC Factor (\$ per kWh) with SUT	\$ 0.000358	

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 4
Superseding XX Rev. Sheet No. 4**Service Classification RS
Residential Service**

- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 7) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 9) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program
- 10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

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Docket No. dated

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300 Madison Avenue, Morristown, NJ 07962-1911

Service Classification RT Residential Time-of-Day Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.012709** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 8.07** per month
Solar Water Heating Credit: \$ 2.03 per month
- 2) **Distribution Charge:**
 - \$0.060029** per KWH for all KWH on-peak for June through September
 - \$0.044094** per KWH for all KWH on-peak for October through May
 - \$0.028041** per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
 - See Rider NGC for rate** per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
 - See Rider SBC for rate** per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
 - See Rider RRC for rate** per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
 - See Rider ZEC for rate** per KWH for all KWH on-peak and off-peak
- 7) **JCP&L Reliability Plus Charge (Rider RP):**
 - See Rider RP for rate** per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
 - See Rider LRAM for rate** per KWH for all KWH on-peak and off-peak
- 9) **Electric Vehicle Charger Rider (Rider EV):**
 - See Rider EV for information about the EV Driven Program**
- 10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
 - See Rider CRC for rate** per KWH for all KWH on-peak and off-peak

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300 Madison Avenue, Morristown, NJ 07962-1911

Service Classification RGT
Residential Geothermal & Heat Pump Service

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
 See Rider NGC per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
 See Rider SBC per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
 See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
 See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **JCP&L Reliability Plus Charge (Rider RP):**
 See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
 See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 9) **Electric Vehicle Charger Rider (Rider EV):**
 See Rider EV for information about the EV Driven Program
- 10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
 See Rider CRC for rate per KWH for all KWH on-peak and off-peak

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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 300 Madison Avenue, Morristown, NJ 07962-1911

<p align="center">Service Classification GS General Service Secondary</p>

KWH Charge:**June through September (excluding Water Heating and Traffic Signal Service):**

\$0.075288 per KWH for all KWH up to 1000 KWH

\$0.006021 per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):

\$0.069662 per KWH for all KWH up to 1000 KWH

\$0.006021 per KWH for all KWH over 1000 KWH

Water Heating Service:

\$0.022066 per KWH for all KWH Off-Peak Water Heating

\$0.029064 per KWH for all KWH Controlled Water Heating

Traffic Signal Service:

\$0.015777 per KWH for all KWH

Religious House of Worship Credit:

\$0.038383 per KWH for all KWH up to 1000 KWH

3) Non-utility Generation Charge (Rider NGC):

See Rider NGC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

4) Societal Benefits Charge (Rider SBC):

See Rider SBC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

5) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**6) RGGI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

7) Zero Emission Certificate Recovery Charge (Rider ZEC):

See Rider ZEC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

8) JCP&L Reliability Plus Charge (Rider RP):

See Rider RP for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

9) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):

See Rider LRAM for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

10) Electric Vehicle Charger Rider (Rider EV):

See Rider EV for information about the EV Driven Program

11) JCP&L COVID-19 Recovery Charge (Rider CRC):

See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating and Traffic Signal Service)

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

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<p align="center">Service Classification GST General Service Secondary Time-Of-Day</p>

- 3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program
- 11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

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<p align="center">Service Classification GP General Service Primary</p>
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APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial Customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.007671 per KWH for all KWH**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 64.79 per month**

- 2) **Distribution Charge:**

KW Charge: (Demand Charge)

\$ 6.81 per maximum KW during June through September

\$ 6.33 per maximum KW during October through May

\$ 2.30 per KW Minimum Charge

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

\$ 0.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:

\$0.003713 per KWH for all KWH on-peak and off-peak

- 3) **Non-utility Generation Charge (Rider NGC):**

See Rider NGC for rate per KWH for all KWH on-peak and off-peak

- 4) **Societal Benefits Charge (Rider SBC):**

See Rider SBC for rate per KWH for all KWH on-peak and off-peak

- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**

- 6) **RGGI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH on-peak and off-peak

- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**

See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

- 8) **JCP&L Reliability Plus Charge (Rider RP):**

See Rider RP for rate per KW for all KW

- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**

See Rider LRAM for rate per KW for all KW

- 10) **Electric Vehicle Charger Rider (Rider EV):**

See Rider EV for information about the EV Driven Program

- 11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**

See Rider CRC for rate per KWH for all KWH on-peak and off-peak

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 23

Superseding XX Rev. Sheet No. 23

**Service Classification GT
General Service Transmission**

- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program
- 11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

MINIMUM CHARGE PER MONTH: The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

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BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 26
Superseding XX Rev. Sheet No. 26

Service Classification OL Outdoor Lighting Service

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings		Billing Month KWH *	HPS	MV	SV
Lamp Wattage	Lamp & Ballast Wattage		Area Lighting	Area Lighting	Flood Lighting
100	121	42	Not Available	\$2.86	Not Available
175	211	74	Not Available	\$2.86	Not Available
70	99	35	\$11.84	Not Available	Not Available
100	137	48	\$11.84	Not Available	Not Available
150	176	62	Not Available	Not Available	\$13.90
250	293	103	Not Available	Not Available	\$14.61
400	498	174	Not Available	Not Available	\$14.99

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 27

BPU No. 14 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 27

**Service Classification OL
Outdoor Lighting Service**

TERM OF CONTRACT: One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

FACILITIES:

(a) Location of Facilities: Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should Customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the Customer.

(b) Additional Facilities: The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification before February 6, 1979 is **\$0.77** for poles, **\$3.12** for transformers, and **\$0.73** for spans of wire. These charges will continue until there is a Customer change, the facilities are no longer exclusively used for service under this Service Classification, or if replacement of those facilities is necessary. For new or replacement facilities provided after that date, the Company may, at its discretion under a 5-year contract term, offer them based on payment options, including: (1) additional monthly charges to be added to the Flat Service Charge: **\$7.13** for a 35-foot pole; **\$7.99** for a 40-foot pole, and **\$3.60** for a Secondary Span; (2) a single non-refundable contribution determined under Appendix A (refer to Tariff Part II) charges when applicable; or (3) payment of specific charges determined under billing work order unitized costs.

(c) Maintenance of Facilities: Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the Customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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Service Classification SVL Sodium Vapor Street Lighting Service

RESTRICTION: Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of June 1, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u> <u>KWH *</u>	<u>Company</u> <u>Fixture</u>	<u>Contribution</u> <u>Fixture</u>	<u>Customer</u> <u>Fixture</u>
<u>Lamp</u> <u>Wattage</u>	<u>Lamp & Ballast</u> <u>Wattage</u>				
50	60	21	\$ 6.91	\$ 1.94	\$ 0.94
70	85	30	\$ 6.91	\$ 1.94	\$ 0.94
100	121	42	\$ 6.91	\$ 1.94	\$ 0.94
150	176	62	\$ 6.91	\$ 1.94	\$ 0.94
250	293	103	\$ 8.17	\$ 1.94	\$ 0.94
400	498	174	\$ 8.17	\$ 1.94	\$ 0.94

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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Filed pursuant to Order of Board of Public Utilities
Docket No. dated

**Service Classification SVL
Sodium Vapor Street Lighting Service**

(Continued) private property roadways and associated parking areas, such as apartment building and townhouse complexes. Wood distribution-type poles typically required for street light installations served from overhead distribution facilities shall be considered as distribution poles rather than street light poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the Customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

(f) **General:** The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) **Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) **Street Light Pole Charge:** Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

(c) **Reduced Lighting Hours:** This Special Provision is restricted to previously installed municipal parking lot lighting where the Customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the Customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, and JCP&L Lost Revenue Adjustment Mechanism Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge; plus 4) the full monthly JCP&L Reliability Plus Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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<p align="center">Service Classification MVL Mercury Vapor Street Lighting Service</p>

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such Customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

<u>Lamp Wattage</u>	<u>Lamp & Ballast Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Contribution Fixture</u>	<u>Customer Fixture</u>
100	121	42	\$ 4.82	\$ 1.83	\$ 0.93
175	211	74	\$ 4.82	\$ 1.83	\$ 0.93
250	295	103	\$ 4.82	\$ 1.83	\$ 0.93
400	468	164	\$ 5.22	\$ 1.83	\$ 0.93
700	803	281	\$ 6.33	\$ 1.83	\$ 0.93
1000	1135	397	\$ 6.33	\$ 1.83	\$ 0.93

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 33
Superseding XX Rev. Sheet No. 33**Service Classification MVL**
Mercury Vapor Street Lighting Service

(e) Street Light Poles: Street Light Poles refer to all poles other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Street Light Poles are provided only upon payment by the Customer for the installation cost of such pole. Street Light Poles which have previously been installed at the Company's cost, shall be billed at the per Billing Month Street Light Pole Charge set forth in Special Provision (b), or the Customer may make a **\$345.22** payment to cover the cost of such previous installation.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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300 Madison Avenue, Morristown, NJ 07962-1911

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 34

Superseding XX Rev. Sheet No. 34

<p align="center">Service Classification ISL Incandescent Street Lighting Service</p>
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RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>			
<u>Lamp</u>	<u>Billing Month</u>		
<u>Wattage</u>	<u>KWH *</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	\$ 2.04	\$ 0.93
205	72	\$ 2.04	\$ 0.93
327	114	\$ 2.04	\$ 0.93
448	157	\$ 2.04	\$ 0.93
690	242	\$ 2.04	\$ 0.93
860	301	\$ 2.04	\$ 0.93

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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300 Madison Avenue, Morristown, NJ 07962-1911

Service Classification ISL Incandescent Street Lighting Service
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SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Fire Alarm and Police Box Lamp Charge: 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of **\$1.19** and **\$0.34** for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge) will be billed based on the applicable lamp's Billing Month KWH.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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300 Madison Avenue, Morristown, NJ 07962-1911

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 38

Superseding XX Rev. Sheet No. 38

<p align="center">Service Classification LED LED Street Lighting Service</p>
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CONTRIBUTION FIXTURE (a)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

CONTRIBUTION FIXTURE (b)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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Docket No. dated

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300 Madison Avenue, Morristown, NJ 07962-1911

APPLICABILITY: The COVID-19 Recovery Charge (“Rider CRC” or “CRC Charge”) provides for recovery of the regulatory asset established by the Company, as authorized by the New Jersey Board of Public Utilities in BPU Docket No. AO20060471, for its net incremental COVID-19-related costs.

Effective April 1, 2025, the CRC Charge for all service classifications is as follows:

CRC = \$0.000336 per KWH (\$0.000358 per KWH including SUT)

On an annual basis, JCP&L will submit a filing to the New Jersey Board of Public Utilities seeking review and reconciliation of the deferred balance in its COVID-19-related regulatory asset and adjustment of the CRC Charge, as appropriate.

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Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

BPU No. 14 ELECTRIC - PART III
No. 41st XX Rev. Sheet No. 4
Superseding Original XX Rev. Sheet**Service Classification RS
Residential Service**

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
See Rider NGC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 7) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 9) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program
- 10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

Issued: **October 30, 2024**Effective: **October 31, 2024**

Filed pursuant to Order of Board of Public Utilities

Docket No. **ER23040231** dated **October 23, 2024**Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

Service Classification RT Residential Time-of-Day Service

No. 6

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.012709** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 8.07** per month
Solar Water Heating Credit: \$ 2.03 per month
- 2) **Distribution Charge:**
 - \$0.060029** per KWH for all KWH on-peak for June through September
 - \$0.044094** per KWH for all KWH on-peak for October through May
 - \$0.028041** per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
 - See Rider NGC for rate** per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
 - See Rider SBC for rate** per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
 - See Rider RRC for rate** per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
 - See Rider ZEC for rate** per KWH for all KWH on-peak and off-peak
- 7) **JCP&L Reliability Plus Charge (Rider RP):**
 - See Rider RP for rate** per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
 - See Rider LRAM for rate** per KWH for all KWH on-peak and off-peak
- 9) **Electric Vehicle Charger Rider (Rider EV):**
 - See Rider EV for information about the EV Driven Program**

10) JCP&L COVID-19 Recovery Charge (Rider CRC):

See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

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300 Madison Avenue, Morristown, NJ 07962-1911

Service Classification RGT Residential Geothermal & Heat Pump Service
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No. 9

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
See Rider NGC per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 9) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

10) JCP&L COVID-19 Recovery Charge (Rider CRC):

See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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300 Madison Avenue, Morristown, NJ 07962-1911

<p align="center">Service Classification GS General Service Secondary</p>

No. 11**KWH Charge:****June through September (excluding Water Heating and Traffic Signal Service):**

\$0.075288 per KWH for all KWH up to 1000 KWH

\$0.006021 per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):

\$0.069662 per KWH for all KWH up to 1000 KWH

\$0.006021 per KWH for all KWH over 1000 KWH

Water Heating Service:

\$0.022066 per KWH for all KWH Off-Peak Water Heating

\$0.029064 per KWH for all KWH Controlled Water Heating

Traffic Signal Service:

\$0.015777 per KWH for all KWH

Religious House of Worship Credit:

\$0.038383 per KWH for all KWH up to 1000 KWH

3) Non-utility Generation Charge (Rider NGC):

See Rider NGC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

4) Societal Benefits Charge (Rider SBC):

See Rider SBC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

5) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**6) RGGI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

7) Zero Emission Certificate Recovery Charge (Rider ZEC):

See Rider ZEC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

8) JCP&L Reliability Plus Charge (Rider RP):

See Rider RP for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

9) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):

See Rider LRAM for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

10) Electric Vehicle Charger Rider (Rider EV):

See Rider EV for information about the EV Driven Program

11) JCP&L COVID-19 Recovery Charge (Rider CRC):

See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating and Traffic Signal Service

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

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Service Classification GST
General Service Secondary Time-Of-Day

No. 16

- 3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

11) JCP&L COVID-19 Recovery Charge (Rider CRC):

See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

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<p align="center">Service Classification GP General Service Primary</p>

No. 19

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial Customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.007671 per KWH for all KWH**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 64.79 per month**
- 2) **Distribution Charge:**
 - KW Charge: (Demand Charge)**
 - \$ 6.81 per maximum KW during June through September**
 - \$ 6.33 per maximum KW during October through May**
 - \$ 2.30 per KW Minimum Charge**
 - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
 - \$ 0.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)**
 - KWH Charge:**
 - \$0.003713 per KWH for all KWH on-peak and off-peak**
- 3) **Non-utility Generation Charge (Rider NGC):**
 - See Rider NGC for rate per KWH for all KWH on-peak and off-peak**
- 4) **Societal Benefits Charge (Rider SBC):**
 - See Rider SBC for rate per KWH for all KWH on-peak and off-peak**
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
 - See Rider RRC for rate per KWH for all KWH on-peak and off-peak**
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
 - See Rider ZEC for rate per KWH for all KWH on-peak and off-peak**
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
 - See Rider RP for rate per KW for all KW**
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
 - See Rider LRAM for rate per KW for all KW**
- 10) **Electric Vehicle Charger Rider (Rider EV):**
 - See Rider EV for information about the EV Driven Program**

11) JCP&L COVID-19 Recovery Charge (Rider CRC):

See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

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BPU No. 14 ELECTRIC - PART III

1st XX Rev. Sheet No. 23
Superseding Original XX Rev. Sheet No. 23

<p align="center">Service Classification GT General Service Transmission</p>
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- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program
- 11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

MINIMUM CHARGE PER MONTH: The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

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1st XX Rev. Sheet No.

BPU No. 14 ELECTRIC - PART III

Superseding Original XX Rev. Sheet

**Service Classification OL
Outdoor Lighting Service**

No. 26

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings		Billing Month KWH *	HPS	MV	SV
Lamp Wattage	Lamp & Ballast Wattage		Area Lighting	Area Lighting	Flood Lighting
100	121	42	Not Available	\$2.86	Not Available
175	211	74	Not Available	\$2.86	Not Available
70	99	35	\$11.84	Not Available	Not Available
100	137	48	\$11.84	Not Available	Not Available
150	176	62	Not Available	Not Available	\$13.90
250	293	103	Not Available	Not Available	\$14.61
400	498	174	Not Available	Not Available	\$14.99

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

8) JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH

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**Service Classification OL
Outdoor Lighting Service****No. 27**

TERM OF CONTRACT: One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

FACILITIES:

(a) Location of Facilities: Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should Customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the Customer.

(b) Additional Facilities: The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification before February 6, 1979 is **\$0.77** for poles, **\$3.12** for transformers, and **\$0.73** for spans of wire. These charges will continue until there is a Customer change, the facilities are no longer exclusively used for service under this Service Classification, or if replacement of those facilities is necessary. For new or replacement facilities provided after that date, the Company may, at its discretion under a 5-year contract term, offer them based on payment options, including: (1) additional monthly charges to be added to the Flat Service Charge: **\$7.13** for a 35-foot pole; **\$7.99** for a 40-foot pole, and **\$3.60** for a Secondary Span; (2) a single non-refundable contribution determined under Appendix A (refer to Tariff Part II) charges when applicable; or (3) payment of specific charges determined under billing work order unitized costs.

(c) Maintenance of Facilities: Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the Customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, ~~and JCP&L Lost Revenue Adjustment Mechanism Charge~~ **and JCP&L COVID-19 Recovery Charge** will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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Service Classification SVL Sodium Vapor Street Lighting Service

No. 28

RESTRICTION: Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of June 1, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u>	<u>Company</u>	<u>Contribution</u>	<u>Customer</u>
<u>Lamp</u>	<u>Lamp & Ballast</u>				
<u>Wattage</u>	<u>Wattage</u>	<u>KWH *</u>	<u>Fixture</u>	<u>Fixture</u>	<u>Fixture</u>
50	60	21	\$ 6.91	\$ 1.94	\$ 0.94
70	85	30	\$ 6.91	\$ 1.94	\$ 0.94
100	121	42	\$ 6.91	\$ 1.94	\$ 0.94
150	176	62	\$ 6.91	\$ 1.94	\$ 0.94
250	293	103	\$ 8.17	\$ 1.94	\$ 0.94
400	498	174	\$ 8.17	\$ 1.94	\$ 0.94

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

8) JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH

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<p align="center">Service Classification SVL Sodium Vapor Street Lighting Service</p>

No. 30

(Continued) private property roadways and associated parking areas, such as apartment building and townhouse complexes. Wood distribution-type poles typically required for street light installations served from overhead distribution facilities shall be considered as distribution poles rather than street light poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the Customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

(f) **General:** The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) **Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge and JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) **Street Light Pole Charge:** Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

(c) **Reduced Lighting Hours:** This Special Provision is restricted to previously installed municipal parking lot lighting where the Customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the Customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, and JCP&L Lost Revenue Adjustment Mechanism Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge; plus 4) the full monthly JCP&L Reliability Plus Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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Service Classification MVL
Mercury Vapor Street Lighting Service

No. 31

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such Customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:Nominal Ratings

<u>Lamp Wattage</u>	<u>Lamp & Ballast Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Contribution Fixture</u>	<u>Customer Fixture</u>
100	121	42	\$ 4.82	\$ 1.83	\$ 0.93
175	211	74	\$ 4.82	\$ 1.83	\$ 0.93
250	295	103	\$ 4.82	\$ 1.83	\$ 0.93
400	468	164	\$ 5.22	\$ 1.83	\$ 0.93
700	803	281	\$ 6.33	\$ 1.83	\$ 0.93
1000	1135	397	\$ 6.33	\$ 1.83	\$ 0.93

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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 300 Madison Avenue, Morristown, NJ 07962-1911

BPU No. 14 ELECTRIC - PART III
No. 331st XX Rev. Sheet No. 33
Superseding Original XX Rev. Sheet**Service Classification MVL**
Mercury Vapor Street Lighting Service

(e) Street Light Poles: Street Light Poles refer to all poles other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Street Light Poles are provided only upon payment by the Customer for the installation cost of such pole. Street Light Poles which have previously been installed at the Company's cost, shall be billed at the per Billing Month Street Light Pole Charge set forth in Special Provision (b), or the Customer may make a **\$345.22** payment to cover the cost of such previous installation.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, and JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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BPU No. 14 ELECTRIC - PART III

1st XX Rev. Sheet No. 34
Superseding Original XX Rev. Sheet

<p align="center">Service Classification ISL Incandescent Street Lighting Service</p>

No. 34

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>			
<u>Lamp</u>	<u>Billing Month</u>		
<u>Wattage</u>	<u>KWH *</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	\$ 2.04	\$ 0.93
205	72	\$ 2.04	\$ 0.93
327	114	\$ 2.04	\$ 0.93
448	157	\$ 2.04	\$ 0.93
690	242	\$ 2.04	\$ 0.93
860	301	\$ 2.04	\$ 0.93

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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Service Classification ISL Incandescent Street Lighting Service
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SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, and JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Fire Alarm and Police Box Lamp Charge: 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of \$1.19 and \$0.34 for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, and JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge) will be billed based on the applicable lamp's Billing Month KWH.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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BPU No. 14 ELECTRIC - PART III

1st XX Rev. Sheet No. 38

Superseding Original XX Rev. Sheet

**Service Classification LED
LED Street Lighting Service**

No. 38**CONTRIBUTION FIXTURE (a)**

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

CONTRIBUTION FIXTURE (b)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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